

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,066	-	6,337	-2,013	74	-323	7,787	0	0
Commercial	3,066	-	6,230	-	74	-431	7,787	0	-
Strategic Petroleum Reserve (SPR)	-	-	108	-	-	108	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	108	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,236	515	187	68	-	267	212	21	1,506
Pentanes Plus	185	-	24	1	-	-7	113	0	104
Liquefied Petroleum Gases	1,052	515	162	67	-	274	99	21	1,402
Ethane/Ethylene	491	24	0	119	-	20	0	0	614
Propane/Propylene	351	367	94	-61	-	117	0	18	617
Normal Butane/Butylene	95	128	51	15	-	129	17	3	139
Isobutane/Isobutylene	115	-4	18	-7	-	8	82	0	32
Other Liquids	-	-	405	-194	163	7	311	50	7
Other Hydrocarbons/Oxygenates	-	-	6	0	165	17	127	27	0
Unfinished Oils	-	-	387	1	-	20	360	0	7
Motor Gasoline Blend. Comp. (MGBC)	-	-	11	-194	-2	-31	-177	23	0
Reformulated	-	-	0	-142	14	-18	-110	0	0
Conventional	-	-	11	-53	-16	-13	-67	23	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,364	346	-4,123	2	-87	-	639	4,036
Finished Motor Gasoline	-	3,666	2	-2,233	2	-12	-	112	1,336
Reformulated	-	688	0	-314	-14	9	-	0	350
Conventional	-	2,978	2	-1,919	16	-21	-	112	986
Finished Aviation Gasoline	-	10	0	-6	-	1	-	0	3
Kerosene-Type Jet Fuel	-	833	0	-693	-	-34	-	26	149
Kerosene	-	37	0	0	-	-6	-	4	39
Distillate Fuel Oil	-	1,912	26	-1,067	-	-31	-	80	822
15 ppm and under	-	3	0	-11	-	-2	-	0	-6
Greater than 15 ppm to 500 ppm	-	1,423	7	-787	-	-41	-	46	638
Greater than 500 ppm	-	486	19	-270	-	11	-	33	191
Residual Fuel Oil ^e	-	304	27	-49	-	18	-	160	104
Less than 0.31 percent sulfur	-	23	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	40	17	-37	-	30	-	-	-
Greater than 1.00 percent sulfur	-	242	10	-13	-	-15	-	-	-
Petrochemical Feedstocks	-	430	269	-9	-	-3	-	-	692
Naphtha for Petro. Feed. Use	-	228	159	-7	-	-5	-	-	384
Other Oils for Petro. Feed. Use	-	201	110	-2	-	2	-	-	308
Special Naphthas	-	41	4	-3	-	7	-	7	28
Lubricants	-	118	7	-27	-	15	-	22	61
Waxes	-	16	0	0	-	-1	-	1	15
Petroleum Coke	-	475	10	-	-	-29	-	210	304
Marketable	-	356	10	-	-	-29	-	210	185
Catalyst	-	119	0	-	-	-	-	-	119
Asphalt and Road Oil	-	127	0	-34	-	-13	-	0	105
Still Gas	-	356	0	-	-	-	-	-	356
Miscellaneous Products	-	39	0	0	-	1	-	17	21
Total	4,302	8,879	7,274	-6,261	238	-137	8,310	710	5,549

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."